

<p>Office of  <b>Manager (System Operation)</b>  33kV Grid Sub-Station Building  Minto Road, New Delhi-110002  Ph. No. 23211207  Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b>  <b>STATE LOAD DESPATCH CENTER</b>  REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  ROAD, NEW DELHI-110002  <a href="http://www.dtl.gov.in">www.dtl.gov.in</a>      <a href="http://www.delhisldc.org">www.delhisldc.org</a></p>
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No. F.DTL/207/2018-19/Mgr(SO)/EAC/159

Dated: 08.05.2018

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
G. Manager (BTPS), (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
SE (Commercial), NRPC

**Sub.:** **Provisional Intra-State ABT based Energy Account for the month of April-18 (Amended).**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of April, 2018(Amended).

The Amendment of Energy account is required due to an inadvertent error in scheduled energy of NJPC ,Uri (I), TOWMCL stns & OA Consumers data. The same has been corrected & revised the account accordingly.

- |            |                                                                                         |
|------------|-----------------------------------------------------------------------------------------|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM).                         |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees                          |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations           |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station.                        |
| Annexure-6 | Details of Energy booked from TOWMCL plant ,East Delhi MSW & MSW Bawana.                |
| Annexure-7 | Details of Energy scheduled to STOA customers & Transaction from Energy Exchanges.      |

The Account has been prepared as per CERC Tariff Regulation for the period 01.04.2017 to 31.03.2020 of DERC vide order dated 31.08.2017 issued for IPGCL / PPCL .

Based on DERC letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TPDDL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

\_\_\_\_\_  
Manager(EAC/SO)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(O&M-I),DTL  
G.M.(O&M-II),DTL  
G.M.(C&RA),DTL  
D.G.M.(SO)  
D.G.M.(SCADA)

State Load Despatch Centre

Provisional Energy Accounts for the month of April'18

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH#	Apr'18	0.00	0.00
GT	Apr'18	66.46	66.46
PPCL	Apr'18	65.98	65.98
Bawana	Apr'18	56.67	56.67
BTPS#	Apr'18	60.92	60.92
Rithala**	Apr'18	89.17	89.17

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 17-18 to FY 19-20 dated 31.08.2017.

# Availability of BTPS & RPH w.e.f 01.01.2016 has been calculated as per directions of Delhi Pollution Control Committee (DPCC) issued vide letter dated 31.12.2015 , 02.02.2016 , 21.03.2016, 15.03.17 & 01.03.2018 subject to finalisation at the end of financial Year.

$$\text{PAFM or PAFN} = \frac{10000 * \sum_{i=1}^n \text{Dci} / \{N * \text{IC} * (100 - \text{Aux})\}}{\%}$$

- AUX = Normative Auxiliary Energy Consumption in %
- Dci = Average Declared Capacity (in Ex-bus MW),
- IC = Installed Capacity (in MW) of the Generating station
- N = Number of days during the period i.e. month or the year as the case may be.
- PAFM = Plant Availability factor Achieved during the month in %
- PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) * (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) * (\text{PAFY} / \text{NAPAF})) \text{ subject to ceiling of } (\text{AFC}) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

- \* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively
- IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
- Associated WHRUnit#1 126.8MW
- Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
- COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
- COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
- COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

- \*\* COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6\*3) of Rithal on combined cycle mode on 04.09.11

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of April'18**

**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	MP
BTPS	Apr'18	33.420	18.990	22.770	17.730	7.090	0	0
RPH	Apr'18	43.920	25.400	30.680				
GT	Apr'18	<b>61.030</b>	<b>8.589</b>	<b>30.251</b>	<b>0.000</b>	<b>0.000</b>	<b>0.130</b>	
PPCL	Apr'18	28.290	16.070	19.280	30.300	6.060		
Rithala	Apr'18			100.000				

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of April'18**

**Weighted Avg. entitlement of beneficiaries from Bawana CCGT & MSW Bawana as per DERC order**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'18	31.130	18.000	21.750	7.300	1.820	10	10
MSW Bawana	Apr'18	41.810	23.900	29.200	5.090			

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto April'18	31.130	18.000	21.750	7.300	1.820	10	10
PPCL	Upto April'18	28.2900	16.0700	19.2800	30.3000	6.0600		

**Cum. Weighted Avg. entitlement of beneficiaries from BTPS ,GT & RPH**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP
<b>GT</b>	Upto April'18	<b>61.030</b>	<b>8.589</b>	<b>30.251</b>	<b>0.000</b>	<b>0.000</b>	<b>0.130</b>
RPH	Upto April'18	43.9200	25.4000	30.6800	0.0000	0.0000	
BTPS	Upto April'18	33.4200	18.9900	22.7700	17.7300	7.0900	



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**C) Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	<b>11.000</b>	<b>4.831</b>	<b>2.794</b>	3.375	
CHAMERAHEP	<b>7.900</b>	<b>3.470</b>	<b>2.007</b>	2.423	
CHAMERA-II HEP	<b>13.330</b>	<b>5.854</b>	<b>3.386</b>	4.090	
CHAMERA-III HEP	<b>12.734</b>	<b>5.593</b>	<b>3.234</b>	3.907	
DADRI GPP	<b>10.960</b>	<b>4.814</b>	<b>2.783</b>	3.363	
DADRI TPS	<b>90.000</b>	<b>66.580</b>	<b>7.348</b>	<b>1.191</b>	<b>14.881</b>
DADRI-II TPS	<b>74.516</b>	<b>55.589</b>	<b>17.906</b>	<b>1.021</b>	
DHAULIGANGA	<b>13.210</b>	<b>5.802</b>	<b>3.355</b>	4.053	
DULAHSTI HEP	<b>12.830</b>	<b>5.635</b>	<b>3.259</b>	3.936	
JHAJJAR	<b>46.200</b>	<b>0.6653</b>	<b>4.6154</b>	<b>40.9193</b>	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	<b>10.680</b>	<b>7.403</b>	<b>0.000</b>	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	<b>10.000</b>	<b>6.932</b>	<b>0.000</b>	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	7.817	5.374	0.000	
SEWA-II HEP	<b>13.330</b>	<b>5.855</b>	<b>3.385</b>	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	<b>11.620</b>	<b>8.669</b>	<b>2.951</b>	<b>0.000</b>	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	<b>12.810</b>	<b>5.626</b>	<b>3.254</b>	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	<b>11.040</b>	<b>4.849</b>	<b>2.804</b>	3.387	
PARBATHI-III	<b>12.730</b>	<b>5.591</b>	<b>3.233</b>	3.906	
URI HEP-II	<b>13.452</b>	<b>5.908</b>	<b>3.417</b>	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASAN	<b>11.250</b>	<b>1.6686</b>	<b>6.1299</b>	<b>3.4515</b>	
UNCHAHAAR-IV	5.518	0.0000	0.0000	5.5180	
SINGRAULI HYDRO	19.130	0.0000	0.0000	19.130	

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC

**\*Allocation from GT, Dadri(th)-I&II, Sasan, Aravli Jhajjar, Rihand-I, NAPP & all NHPC Stns has been changed as per DERC Order dated 27.03.18 w.e.f 01.04.2018**

**\*\*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
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AURIYAGPP	10.860	4.770	2.758	3.332	
<b>BAIRASIUL</b>	<b>11.000</b>	<b>4.831</b>	<b>2.794</b>	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
<b>DADRI GPP</b>	<b>10.960</b>	<b>4.814</b>	<b>2.783</b>	3.363	
<b>DADRI TPS</b>	<b>90.000</b>	<b>66.580</b>	<b>7.348</b>	<b>1.191</b>	<b>14.881</b>
<b>DADRI-II TPS</b>	<b>74.516</b>	<b>55.589</b>	<b>17.906</b>	<b>1.021</b>	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
<b>JHAJJAR</b>	<b>46.200</b>	<b>0.6653</b>	<b>4.6154</b>	<b>40.9193</b>	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
<b>NAPP</b>	<b>10.680</b>	<b>7.403</b>	<b>0.000</b>	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
<b>RIHAND STPS</b>	<b>10.000</b>	<b>6.932</b>	<b>0.000</b>	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	7.817	5.374	0.000	
<b>SEWA-II HEP</b>	<b>13.330</b>	<b>5.855</b>	<b>3.385</b>	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
<b>SALAL HEP</b>	<b>11.620</b>	<b>8.669</b>	<b>2.951</b>	<b>0.000</b>	
TEHRI HEP	6.300	4.367	0.000	1.933	
<b>TANAKPUR</b>	<b>12.810</b>	<b>5.626</b>	<b>3.254</b>	3.930	
UNCHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369	
<b>URI HEP-I</b>	<b>11.040</b>	<b>4.849</b>	<b>2.804</b>	3.387	
<b>PARBATI-III</b>	<b>12.730</b>	<b>5.591</b>	<b>3.233</b>	3.906	
<b>URI HEP-II</b>	<b>13.452</b>	<b>5.908</b>	<b>3.417</b>	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
<b>SASAN</b>	<b>11.250</b>	<b>1.6686</b>	<b>6.1299</b>	<b>3.4515</b>	
UNCHAHAR-IV	5.518	0.0000	0.0000	5.5180	
SINGRAULI HYDRO	19.130	0.0000	0.0000	19.130	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of April'18**

**E) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	26.431415
	BYPL	15.457955
	TPDDL	16.743953
	NDMC	18.481896
	MES	5.048193
	Total	82.163413
RPH*	BRPL	-0.221357
	BYPL	-0.128016
	TPDDL	-0.154627
	NDMC	0.000000
	MES	0.000000
	IP	0.000000
	Total	-0.504000
GT(APM, PMT,RLNG)	BRPL	34.675038
	BYPL	4.372938
	TPDDL	23.440023
	NDMC	0.000000
	IP	0.252000
	Total	62.740000
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	Total	0.000000
PPCL(APM, PMT,RLNG)	BRPL	39.849369
	BYPL	22.603923
	TPDDL	27.376266
	NDMC	42.535956
	MES	8.363986
	Total	140.729500

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

As per DERC Tariff Regulation dated 31.08.2017 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2017-18 to 2019-20 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	85	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	1845	2750
	Open Cycle	2900	3125	2756	
Aux. Cons in %	Closed Cycle	2	2	2.5	8.5
	Open Cycle	0.5	0.5	1	

**Note:** 0.5 % Auxiliary Consumption at normative PLF of plant capacity as a other part of expenses under fixed cost approved by commission for PPCL & GT.



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of April'18**

**F) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT)	BRPL	47.165700
	BYPL	27.686280
	TPDDL	35.188278
	NDMC	11.295166
	MES	3.315497
	PUNJAB	14.697289
	HARYANA	14.697289
	Total	154.045500
Bawana (RLNG)	BRPL	21.903523
	BYPL	6.223350
	TPDDL	114.269280
	NDMC	2.538697
	MES	0.392582
	PUNJAB	3.358409
	HARYANA	3.358909
	Total	152.044750
Bawana (S-RLNG)	BRPL	0.149111
	BYPL	0.023159
	TPDDL	2.867554
	NDMC	0.028555
	MES	0.073517
	PUNJAB	0.003802
	HARYANA	0.003802
	Total	3.149500
Rithala(N- Gas)	TPDDL	0.000000
Rithala(Spot)	TPDDL	0.000000

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
ANTA GF		0.0000000	0.0000000	0.0000000	
ANTA RF		0.0000000	0.0000000	0.0000000	
AURIYA GF		0.0000000	0.0000000	0.0000000	
AURIYA LF		0.0000000	0.0000000	0.0000000	
AURIYA RF		0.0000000	0.0000000	0.0000000	
BAIRASIUL	5.3584408	2.3534272	1.3610440	1.6439696	
CHAMERAHEP	9.9802137	4.3833099	2.5349743	3.0619296	
CHAMERA-II HEP	12.5534448	5.5134730	3.1885750	3.8513969	
CHAMERA-III HEP	7.7811292	3.4174719	1.9764068	2.3872504	
DADRI GF	2.6541998	0.6067369	0.9568952	1.0905677	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF		0.0000000	0.0000000	0.0000000	
DADRI TPS	262.4161471	190.4029001	24.2225688	2.8308690	44.9598091
DADRI-II TPS	409.1776537	309.7909582	94.4366799	4.9500156	0.0000000
DHAULIGANGA	5.4776395	2.4057793	1.3913204	1.6805398	
DULAHSTI HEP	19.9288192	8.7527374	5.0619201	6.1141617	
JHAJJAR	223.8197471	3.7488629	24.4334882	195.6373960	
KOLDEM HEP		0.0000000	0.0000000	0.0000000	
KOTESHWAR	7.2659171	5.0367337	0.0000000	2.2291834	
NAPP	17.6737475	12.2514418	0.0000000	5.4223057	
<b>NAPTHA JHAKRI</b>	<b>25.9815362</b>	<b>11.4110907</b>	<b>6.5993102</b>	<b>7.9711353</b>	
RAPP C	37.4447842	16.4457492	9.5109752	11.4880598	
RIHAND STPS	35.6577675	24.4958369	0.0000000	11.1619306	
RIHAND-II STPS	83.6779455	36.4721241	21.1963022	26.0095192	
RIHAND-III STPS	81.2276007	47.3780128	33.8495879	0.0000000	
SEWA-II HEP	5.7806750	2.5388725	1.4682915	1.7735111	
SINGRAULI	61.2751745	11.9854943	29.7924520	19.4972282	
SALAL HEP	22.8469547	10.0343825	5.8031265	7.0094457	
TEHRI HEP	9.8595567	6.8346447	0.0000000	3.0249120	
TANAKPUR	1.2267338	0.5387815	0.3115904	0.3763619	
UNCHAHAAR-I	13.7524151	6.2652270	3.5035148	3.9836733	
UNCHAHAAR-II	27.7340816	12.6980042	7.1228040	7.9132734	
UNCHAHAAR-III	8.9553401	4.2102190	2.3851675	2.3599535	
<b>URI HEP</b>	<b>32.9218220</b>	<b>14.4592642</b>	<b>8.3621428</b>	<b>10.1004150</b>	
URI -II HEP	19.4615146	8.5474972	4.9432247	5.9707927	
TALA		0.0000000	0.0000000	0.0000000	
PARBATI-III	2.4663125	1.0832045	0.6264434	0.7566647	
FARAKA	7.1182120	3.1279827	1.8555701	2.1346592	0.0000000
KAHALGAON-I	28.6048490	12.1705283	7.8070436	8.6272771	0.0000000
KAHALGAON-II	98.6528040	43.2238475	25.9957834	29.4331732	0.0000000
SASAN	295.1762860	43.8141584	160.8366111	90.5255165	0.0000000
UNCHAHAAR-IV	0.0000000				
<b>SINGRAULI HYDRO</b>	<b>0.3841498</b>	<b>0.0000000</b>	<b>0.0000000</b>	<b>0.3841498</b>	<b>0.0000000</b>

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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**G) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals/Medium Term**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	Northern Railway (Delhi)
DVC(LT-3) at Ex-NR periphery	112.574355	48.836516	28.869341	34.868498		
DVC(LT-3) at Ex-NR State periphery	111.615680	48.420628	28.623492	34.571560		
DVC(MEJIA)(LT-4) at Ex-NR Periphery	0	0	0	0		
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	0	0	0	0		
DVC(MEJIA7)(LT-8) at NR periphery	62.214410		62.2144100			
DVC(MEJIA7)(LT-8) at NR State periphery	61.70512		61.7051200			
Haryana CLP Jhajjar(LT-5) at EX-NR periphery				0.0000000		
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery				0.0000000		
DVC(MPL-DVC)(LT-6) at Ex-NR periphery	174.861407			174.8614070		
DVC(MPL-DVC)(LT-6) at Ex-NR State periphery	173.42885			173.4288500		
TOWMCL	<b>4.3200000</b>			<b>4.3200000</b>		
JITPL MT20 at Ex-NR periphery	5.6799400					5.6799400
JITPL MT20 at Ex-NR State periphery	5.6340050					5.6340050
SECI	<b>0.0000000</b>					

\* Power is scheduled to Northern Railway (as deemed licensee of Delhi) from JITPL under MTOA w.e.f. 31.03.2018

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**J) Details of Cum. Incentive Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-II STPS	10.5756573	4.6095382	2.6788998	3.2872193	
RIHAND-III STPS	5.1405936	2.9983787	2.1422149	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGi / \{N \times IC \times (100 - AUXn)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi= Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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**K) Details of Open Cycle operation of G.T.Stations in Delhi**

<b>Stations</b>	<b>Unit No.</b>	<b>Date</b>	<b>From(Hrs)</b>	<b>Date</b>	<b>Upto(Hrs)</b>	
<b>GT</b>	1	17.04.2018	13:15	17.04.2018	16:00	
		26.04.2018	17:30	26.04.2018	18:00	
	2	26.04.2018	17:30	26.04.2018	19:30	
		04.04.2018	7:00	04.04.2018	10:00	
	3	20.04.2018	21:45	20.04.2018	0:00	
		27.04.2018	18:45	27.04.2018	21:45	
		06.04.2018	17:15	06.04.2018	18:15	
	5	28.04.2018	13:00	28.04.2018	10:48	
		29.04.2018	10:48	29.04.2018	13:45	
		29.04.2018	19:30	29.04.2018	20:30	
<b>PPCL</b>	1	17.04.2018	11:45	17.04.2018	18:00	
		20.04.2018	15:01	20.04.2018	16:43	
	2	19.04.2018	6:24	19.04.2018	7:25	
		20.04.2018	15:01	20.04.2018	17:05	
<b>Bawana</b>	1	02.04.2018	6:49	02.04.2018	11:58	
		02.04.2018	12:12	02.04.2018	13:34	
		02.04.2018	19:37	02.04.2018	21:09	
		02.04.2018	21:50	02.04.2018	22:27	
	2	02.04.2018	6:49	02.04.2018	11:58	
		02.04.2018	12:12	02.04.2018	13:34	
		02.04.2018	19:37	02.04.2018	21:09	
		02.04.2018	21:50	02.04.2018	22:27	
		05.04.2018	23:03	06.04.2018	18:12	
	3	25.04.2018	6:53	25.04.2018	9:00	
			-Nil-			
	<b>Rithala</b>					

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**L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations**

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	TPDDL	0	0.000000			0.000000	0.000000

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission  
The salient features are:

1)	Normative Annual Plant Availability Factor	=	80%
2)	Auxilliary consumption	=	3% on CC & 1% on OC
3)	Station Heat rate	=	3225 Kcal/Kwh on OC 2225 Kcal/Kwh on CC

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**M) Details of Energy Injected by TOWMCL as per SEM**

Month	Total Injection by TOWMCL* in Mus(as per SEM)
April'18	12.231391

\*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

**N) Details of Energy Scheduled by East Delhi Muncipal Waste Plant**

Month	Total	BRPL (25.63%)	BYPL (49.00%)	TPDDL (20.92%)	NDMC (3.77%)	MES (0.68%)
April'18	1.506706	0.386169	0.738286	0.315203	0.056803	0.010246

\*EDWPCL declared CoD of the plant @10 MW w.e.f 28.04.2017 at 00.00 Hrs as per 18th GCC MoM dated 02.01.2018.

**O) Details of Energy Scheduled by MSW Bawana**

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
April'18	11.6141292	4.855867	2.775777	3.391326	0.591159

\*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.2017 at 0.00 Hrs

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**P) Details of Energy Scheduled to ISOA Customers.**

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quantum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
1	Duggar Fiber Pvt. Ltd./TPDDL	Yogendra Power Ltd. Hydro Proj	0.000000		1.30	From 01.01.18 to 15.01.18 & 11.02.18 to 01.03.18 & 04.03.18 to 31.03.18 & 17.05.18 to 31.12.2018
					1.00	From 16.01.2018 to 01.02.2018 & 08.02.2018 to 10.02.2018
					0.10	From 02.02.18 to 07.02.18 & 02.03.18 to 03.03.18 & 01.04.18 to 16.05.18
2	Fortis Hospotel Limited/TPDDL	Sikkim	0.000000	From 09.04.18 to 31.04.18 under OA ISOA/0332/01	0.40	From 04.04.2018 to 31.03.2019.
3	Max Super Sp. Hosp. West Block/BRPL					
4	DLF Mall Saket New Delhi/BRPL	Mizoram	0.216360	From 14.04.2018 to 20.04.2018 under OA ISOA/0328/01 to 07	1.90	From 11.04.2018 to 20.04.2018
		Mizoram		(ISOA/0339)	3.00	From 25.04.2018 to 06.05.18 & 01.06.18 to 31.10.2018
				-do-	2.52	From 07.05.2018 to 31.05.2018
5	DLF Promenade Ltd./BRPL	Mizoram	0.158760	From 14.04.2018 to 20.04.2018 under OA ISOA/0329/01 to 07	1.50	From 11.04.2018 to 20.04.2018
		Mizoram		(ISOA/0338)	2.20	From 25.04.2018 to 06.05.18 & 01.06.18 to 31.10.2018
				-do-	0.10	From 07.05.2018 to 31.05.2018





## Annexure-7(Contd..)(Amended)

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
6	Lodhi Property/BRPL	Meghalaya	0.05688	From 06.04.18 to 09.04.18 ( <b>10.04.18 to 15.04.18</b> )*under OA ISOA/0315/01 & 03 to 05	0.60	From 02.04.2018 to 15.04.2018.
		HPSEB	0.190080	From 23.04.18 to 30.04.18 under OA ISOA/0309/01	1.20	From 18.04.2018 to 22.04.2018
					0.97	From 23.04.2018 to 30.04.2018.
7	Max Healthcare Institute Limited/TPDDL					
8	Avdhut Swami Metal Works/BYPL					
9	DMRC_Ltd_Through_Concessionaire_M_S_Pacific_Development_Corp._Ltd/BRPL				3.00	From 12.04.2018 to 31.05.2018.
10	Vodafone Mobile Service/BRPL				0.60	From 17.04.2018 to 30.04.2018.
11	Max Balaji/BYPL	Sandhya Hydro Power Proj. (H.P)	0.166320	From 20.04.18 to 30.04.18 under OA ISOA/0301/01R to 05	0.96	From 01.04.2018 to 31.03.2019.
12	Batra Hospital/BRPL	Sikkim	0.000000	<b>From 11.04.2018 to 15.04.2018 under OA ISOA/0324/01*</b>	0.50	From 06.04.2018 to 15.04.2018
		HPSEB		(ISOA/0311)	1.20	From 16.04.2018 to 31.10.2018
13	Oberio Maiden/TPDDL					
14	Jackson Developer/TPDDL	Sikkim	0.129730	From 01.04.2018 to 15.04.2018 under OA ISOA/0330/01	0.50	From 01.04.2018 to 15.04.2018
		HPSEB		(ISOA/0316)	1.00	From 16.04.2018 to 30.10.2018
15	Gujarmal Modi Hosp/BRPL	Sandhya Hydro Power Proj. (H.P)	0.156720	From 20.04.18 to 30.04.18 under OA ISOA/0305/01R to 05	0.57	From 16.04.2018 to 31.03.2019

**Note: \* transactions not approved by RLDC**

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
16	Mother Diary/TPDDL					
17	Indian Hotels(Taj Vivanta)/BRPL	Sikkim	0.000000	<b>From 11.04.2018 to 15.04.2018 under OA ISOA/0323/01*</b>	0.50	From 06.04.2018 to 15.04.2018
		HPSEB	0.356400	From 16.04.2018 to 30.04.2018 under OA ISOA/0308/01 to 02	0.97	From 16.04.2018 to 30.04.2018
					1.20	From 01.05.2018 to 31.10.2018
18	Escort Heart/BRPL					
19	Devki_Devi_Foundati on/BRPL	Sandhya Hydro Power Proj. (H.P)	0.261360	From 20.04.18 to 30.04.18 under OA ISOA/0302/01R to 05	0.95	From 16.04.2018 to 31.03.2019
20	Asian Hotel/BRPL	Sandhya Hydro Power Proj. (H.P)	0.440880	From 20.04.18 to 30.04.18 under OA ISOA/0304/01R to 05	1.60	From 16.04.2018 to 31.03.2019
21	Wave Aerocity/BRPL	Sikkim	0.000000	<b>From 11.04.2018 to 30.04.18 under OA ISOA/0314/01*</b>	0.40	From 02.04.2018 to 30.04.2018.
22	Sheraton/BRPL					
23	DIAL/BRPL	HPSEB	1.589040	From 18.04.18 to 30.04.18 under OA ISOA/0337/01 to 05	5.00	From 18.04.2018 to 31.03.2019
24	Shiva Alloys Pvt. Ltd./TPDDL	NCS Sugar Ltd			1.1(NR)	From 10.11.2017 to 13.01.18 & 19.01.18 to 25.01.18 &
					0.10	From 14.01.2018 to 18.01.2018 & 26.01.2018 to 26.01.2018 &
25	All India Society for Health Aid Edu /BRPL	Sandhya Hydro Power Proj. (H.P)			0.76	From 25.04.2018 to 31.03.2019
26	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)/BRPL	PR Engineering	0.428400	From 16.04.18 to 30.06.18 under OA ISOA/0318/01	1.20	From 06.04.2018 to 30.06.2018

**Note: \* transactions not approved by RLDC**

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
27	Select City Walk/BRPL	Meghalaya	1.529433	From 01.04.18 to 30.04.18 under OA ISOA/0307/R/01 to 11 & 15 to 34	3.34	From 01.04.2018 to 31.05.2018
					4.00	From 01.06.2018 to 31.10.2018
28	Rajiv Gandhi Cancer Inst./TPDDL	HPSEB	0.356400	From 16.04.18 to 30.04.18 under OA ISOA/0335/01	1.00	From 16.04.2018 to 31.03.2019
29	Bird Hosp/BRPL	Sikkim			0.20	From 17.04.18 to 30.04.2018
30	Bird Airport Hotel pvt.Ltd/BRPL	Sikkim			0.30	From 02.04.18 to 30.04.18
31	Amazon/BRPL					
32	Tirupati Bldg/BRPL					
33	Today Hotels/BRPL	Sikkim			0.30	From 11.04.2018 to 30.04.2018.
34	Caddie Hotels/BRPL	Mizoram			1.00	From 25.04.2018 to 31.10.2018
35	Indian Spinal Injuries Centre/BRPL	Sikkim			0.30	From 02.04.2018 to 30.04.2018.
36	Aria/BRPL	Sikkim	0.215520	From 07.04.18 to 15.04.18 under OA ISOA/0325/01 to 10	1.10	From 06.04.2018 to 15.04.2018.
		HPSEB	0.428400	From 16.04.18 to 30.04.18 under OA ISOA/0310/01 to 02	1.16	From 16.04.2018 to 30.04.2018.
				-do-	2.00	From 01.05.2018 to 31.10.2018.
37	Rajan Dhall/BRPL					
38	DLF Emporio/BRPL	Mizoram			1.3	From 25.04.18 to 31.10.18.
39	Divine Infracon Pvt.Ltd./BRPL					
40	Eros Grand Resort & Hotels Pvt. Ltd./BYPL	Sikkim	0	<b>From 11.04.18 to 30.04.18 under OA ISOA/0320/01*</b>	0.4	From 03.04.2018 to 30.04.2018
41	Pride Plaza Hotels Pvt. Ltd./BRPL					

**Note: \* transactions not approved by RLDC**

## Annexure-7(Contd..)

## DELHI TRANSCO LIMITED

## State Load Despatch Centre

## Provisional Energy Accounts for the month of April'18

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per	Duration of Approved Quantum as
42	Juniper Hotel Pvt. Ltd. (Andaaz)/BRPL	Sandhya Hydro Power Proj. (H.P)	0.27192	From 20.04.18 to 30.04.18 under OA ISOA/0300/01R to 05	1.00	From 16.04.2018 to 31.03.2019
43	Lakshmpat Singhania Medical/BRPL	Meghalaya			0.50	From 11.04.2018 to 30.06.2018
44	Unison Hotels (Grand Hotel)/BRPL	Sandhya Hydro Power Proj. (H.P)			0.97	From 16.04.2018 to 31.03.2019

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**Q) Details of Collective Transactions ( in Mus ) from Energy Exchange**

<b>Energy Exchange</b>	<b>Licensees</b>	<b>Purchase</b>	<b>Sale</b>
IEX	BRPL	8.3401850	-12.8242850
	BYPL	1.8589850	-44.9462500
	TPDDL	25.6399975	-23.4975450
	NDMC	1.0597050	-5.2176000
	MES	0.0000000	0.0000000
	Total	36.8988725	-86.4856800
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	0.0000000
	MES	0.0000000	0.0000000
	Total	0.0000000	0.0000000

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.